BEFORE THE ARIZONA CORPORATION



COMMISSIONERS

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BOB STUMP, Chairman GARY PIERCE BRENDA BURNS ROBERT BURNS

SUSAN BITTER SMITH

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A Z CORP COMMISSION DOCKET CONTROL

IN THE MATTER OF ARIZONA PUBLIC	DOCKET NO. E-01345A-10-0394
SERVICE COMPANY'S REQUEST FOR	
APPROVAL OF UPDATED GREEN POWER RATE	
SCHEDULE GPS-1, GPS-2, AND GPS-3.	
IN THE MATTER OF THE APPLICATION OF	DOCKET NO. E-01345A-12-0290
ARIZONA PUBLIC SERVICE COMPANY FOR	
APPROVAL OF ITS 2013 RENEWABLE ENERGY	
STANDARD IMPLEMENTATION FOR RESET OF	
RENEWABLE ENERGY ADJUSTOR.	
IN THE MATTER OF THE APPLICATION OF	DOCKET NO. E-01933A-12-0296
TUCSON ELECTRIC POWER COMPANY FOR	
APPROVAL OF ITS 2013 RENEWABLE ENERGY	
STANDARD IMPLEMENTATION PLAN AND	
DISTRIBUTED ENERGY ADMINISTRATIVE	
PLAN AND REQUEST FOR RESET OF ITS	
RENEWABLE ENERGY ADJUSTOR.	
IN THE MATTER OF THE APPLICATION OF UNS	DOCKET NO. E-04204A-12-0297
ELECTRIC, INC. FOR APPROVAL OF ITS 2013	
RENEWABLE ENERGY STANDARD	
IMPLEMENTATION PLAN AND DISTRIBUTED	NRG SOLAR
ENERGY ADMINISTRATIVE PLAN AND	NOTICE OF FILING
REQUEST FOR RESET OF ITS RENEWABLE	TESTIMONY SUMMARY
ENERGY ADJUSTOR.	

NRG Solar LLC ("NRG Solar") hereby provides notice of filing a summary of the Direct and Surrebuttal Testimony of Diane Fellman in the above-captioned case.

RESPECTFULLY SUBMITTED on May 31, 2013.

Arizona Corporation Commission

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BEFORE THE ARIZONA CORPORATION COMMISSION

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BOB STUMP, Chairman GARY PIERCE BRENDA BURNS ROBERT BURNS SUSAN BITTER SMITH

IN THE MATTER OF ARIZONA PUBLIC SERVICE COMPANY'S REQUEST FOR APPROVAL OF UPDATED GREEN POWER RATE SCHEDULE GPS-1, GPS-2, AND GPS-3.	DOCKET NO. E-01345A-10-0394
IN THE MATTER OF THE APPLICATION OF ARIZONA PUBLIC SERVICE COMPANY FOR APPROVAL OF ITS 2013 RENEWABLE ENERGY STANDARD IMPLEMENTATION FOR RESET OF RENEWABLE ENERGY ADJUSTOR.	DOCKET NO. E-01345A-12-0290
IN THE MATTER OF THE APPLICATION OF TUCSON ELECTRIC POWER COMPANY FOR APPROVAL OF ITS 2013 RENEWABLE ENERGY STANDARD IMPLEMENTATION PLAN AND DISTRIBUTED ENERGY ADMINISTRATIVE PLAN AND REQUEST FOR RESET OF ITS RENEWABLE ENERGY ADJUSTOR.	DOCKET NO. E-01933A-12-0296
IN THE MATTER OF THE APPLICATION OF UNS ELECTRIC, INC. FOR APPROVAL OF ITS 2013 RENEWABLE ENERGY STANDARD IMPLEMENTATION PLAN AND DISTRIBUTED ENERGY ADMINISTRATIVE PLAN AND REQUEST FOR RESET OF ITS RENEWABLE ENERGY ADJUSTOR.	DOCKET NO. E-04204A-12-0297

NRG SOLAR DIANE FELLMAN TESTIMONY SUMMARY

Direct Testimony

Ms. Fellman is the Director of Regulatory and Governmental Affairs for NRG Energy Inc., the parent company of NRG Solar, LLC. The outcome of this proceeding is very important to NRG Solar. NRG Solar is the majority owner of the Agua Caliente Solar Project (292 MW) near Yuma and the 100% owner of the Avra Valley Solar Project (25 MW) near Tucson. In addition, NRG Solar is invested in many distributed generation projects at various school districts and at Arizona State University.

Ms. Fellman recommends that the Commission's Order in this proceeding should incorporate the following fundamental principles:

- 1) Renewable Energy Credit ("REC") ownership must be preserved for customers that are not provided compensation by the utility.
- 2) The integrity of RECs must be maintained for use by the owners to the purpose of meeting green certification or voluntary sustainability goals without a secondary use that could lead to double counting.
- 3) The DE requirement of the RES Rules (A.C.C. R14-2-1805) should be retained. There is no compelling reason:
 - a. To allow the utilities to report, even for informational purposes, the energy produced by DE systems that do not receive compensation for RECs; or
 - b. To alter the Commission's sound policy that the utilities obtain renewable energy from a combination of utility scale and distributed generation projects rather than just from utility scale projects.

Finally, Ms. Fellman testifies that there is no merit to TEP's and UNS Electric's suggestion that net metering and "track and reduce" would compensate for the utilities' receiving RECs.

Surrebuttal Testimony

Ms. Fellman testifies that Staff's Track and Monitor proposal, like TEP's Track and Reduce proposal, appears to double-count the RECs, which would potentially preclude REC owners from qualifying for independent green certification or meeting their own sustainability goals. Further there is no need at this time to implement Staff's proposal. The utilities have commitments that exceed compliance levels for both the residential (through 2015) and non-residential (through 2019) DE market segments. The Commission needs sufficient time to craft an acceptable long-term solution that ensures not only the property rights of REC owners but also the integrity of RECs. This will require changing the RES rules to incorporate a new methodology to track compliance with aggregate and annual RES compliance.

Ms. Fellman now believes it may be helpful for the Commission to grant the utilities a temporary waiver from the DE requirement. This will provide sufficient time for the parties to design an acceptable policy that preserves the value and ownership of RECs. During the time of the waiver, the Commission could collect energy production data from those DE systems that are interconnected to the grid, but receive no cash incentives or compensation for REC transfers. This approach would provide the Commission with a complete picture of how much renewable energy is being produced from all interconnected DE systems.